**IBRWG Update**

**October 2025**

**Chair: Julia Matevosyan, Vice-Chair: Miguel Cova Acosta**

**IBRWG met on October 10th (Webex, Open Meeting).**

The agenda and the presentation slides are available [here](https://www.ercot.com/calendar/10102025-IBRWG-Meeting-_-Webex)

~100 people attended the meeting (at peak)

in red is additional information since October IBRWG.

**IBRWG Main Meeting**

**NOGRR245 Update**

Mario de la Garza, ERCOT

* ERCOT is currently reviewing requested NOGRR245 exemptions and contacting Authorized Representatives to ask for missing information.
* The December 31, 2025 deadline is for Resources that did not request an extension or intent for an exemption by the April 2025 deadline.
* 632 Resources are intending to maximize by 12/31/25 or by COD/Synchronization
* In order for a Resource to have a modification (Planning Guide 5.5(6)(a) done by 12/31/2025, dynamic models need to be submitted to ERCOT as soon as possible since ERCOT has up to 30 business days to review data.
  + A [Market Notice](https://www.ercot.com/services/comm/mkt_notices/M-B093025-01) was sent out on 9/30/2025
    - It requested that Resources send in updated dynamic models by 10/10/2025
    - OR the Resource needed to email that no modifications are necessary.

**Interpretation of ERCOT NOG Section 2.9.1.1 (6)**

Miguel Cova Acosta, Vestas

* The NOG language in 2.9.1.1(6) is nearly identical to IEEE 2800 9.3 AC voltage protection, but there are some differences that may require additional clarification.
* ERCOT clarified, the intention of the requirement is for protecting/preventing either of these. We don't want unnecessary trips for any portion of the plant.
* ERCOT asked for language revision suggestions, if needed.
* Vestas will work with IBRWG to gather a group of interested stakeholders to draft suggestions.

**NERC Updates**

Mark Henry, TRE

* FERC Order 901 and Milestone 2 update, FERC has approved PRC-029 on July 24, 2025, with effective date of October 1, 2026
* Milestone 3 updated
  + Project 2020-06 Verification of Models and Data for Generators – posted for third round of comments
    - MOD-026 Verification of Dynamic Models and Data – final ballot passed on October 24
  + Project 2021-01- System model validation with IBRs
    - MOD-033-3 Steady-State and Dynamic System Model Validation – no final ballot as approval was achieved in the prior one and comment been addressed.
  + Project 2022-02 – Uniform Modeling Framework for IBRs (MOD-0​32-2, IRO-010-6, TOP-003-8​) – final ballots passed October 3
* Milestone 4 – SARS posted for comments August 28 to October 10
  + Project 2025-03 Operational Studies
  + Project 2025-04 Planning Studies
* FERC Order 909, NERC is hosting a [webinar on November 5](https://www.nerc.com/pa/RAPA/Lists/RAPA/DispForm.aspx?ID=865), 2025
* NERC IRPS met on September 18, next meeting is October 16.
* IRPS posted an IBR Commissioning Guideline for public comment September 22 to November 6.
* NERC posted a Lesson Learned from NERC Event Analysis: [LL20250901 IBR Controls Oscillation Events](https://www.nerc.com/pa/rrm/ea/Lessons%20Learned%20Document%20Library/LL20250901_IBR_Controls_Oscillation_Events.pdf)